

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
FEBRUARY 1, 2018 TO DECEMBER 31, 2018 REP RATE CHANGE CALCULATION**

Line	Revenue Requirement	2018	
		Total	Source
1	Operation & Maintenance Expense	\$ 2,350,000	Attachment CJG-2 Page 2
2	Return	11,122,778	Page 3, Line 23
3	Depreciation Expense	<u>6,039,305</u>	Page 5, Line 38
4	Total Revenue Requirements	\$ 19,512,082	Line 1 + Line 2 + Line 3
5	Current Annual REP Funding July 1, 2017	\$ 18,063,000	(Per DE 17-076 6/2/17 Attachment CJG-1 -Page 1, Line 7 + Line 11*2)
6	Estimated (Over)/Under Recovery 12/31/2017	<u>\$ 61,906</u>	Page 15, Line 14
7	Revenue Deficiency 2018	\$ 1,510,988	Line 4 - Line 5 + Line 6
8	Forecasted MWh (February 2018 to December 2018)	7,090,089	Company Forecast
9	Average REP Distribution Adjustment (cents per kWh)	0.021	Line 7 / Line 8 / 10

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2017 TO DECEMBER 31, 2017
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2017 TO DECEMBER 31, 2017

Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Actual 2017 April	Actual 2017 May	Actual 2017 June	Actual 2017 July	Actual 2017 August	Actual 2017 September	Actual 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	\$12,567,336	\$ 12,778,514	\$ 13,035,859	\$ 13,918,714	\$ 13,486,108	\$ 13,432,258	\$ 13,483,258	\$ 13,533,190	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	Company Records and Forecast
2	Plant Account 362	5,464,737	5,466,564	5,494,027	5,494,212	5,513,687	5,514,668	5,502,528	5,743,070	5,782,436	5,782,436	5,782,436	5,788,344	5,794,252	Company Records and Forecast
3	Plant Account 364	8,595,397	8,825,710	9,290,008	9,642,261	10,002,512	10,289,573	11,449,321	12,913,452	14,200,002	14,242,097	14,257,702	14,826,564	15,395,427	Company Records and Forecast
4	Plant Account 365	62,721,944	63,206,374	64,317,473	66,229,665	67,253,542	70,375,171	77,234,229	81,042,362	82,719,119	83,156,921	84,043,815	87,328,983	90,614,150	Company Records and Forecast
5	Plant Account 366	1,950,220	2,213,453	2,224,319	2,232,868	2,357,248	2,323,792	2,396,132	2,407,527	2,454,939	2,457,112	2,457,210	2,459,034	2,460,858	Company Records and Forecast
6	Plant Account 367	6,641,694	6,779,334	6,816,701	6,829,699	6,847,626	6,907,552	7,395,728	7,559,502	7,713,493	7,738,069	7,739,169	7,741,796	7,744,423	Company Records and Forecast
7	Plant Account 368	58,113	58,094	75,269	75,262	75,792	80,961	88,632	91,300	91,857	91,857	91,857	95,461	99,066	Company Records and Forecast
8	Plant Account 369	1,254,351	1,265,276	1,277,032	1,279,016	1,308,911	1,324,733	1,729,743	1,669,180	1,662,147	1,664,614	1,664,701	1,688,693	1,712,685	Company Records and Forecast
9	Plant Account 371	134,825	134,825	134,825	134,825	135,139	135,139	135,139	135,139	151,100	151,100	151,100	151,100	151,100	Company Records and Forecast
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records and Forecast
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	461,720	461,720	461,720	461,720	461,720	Company Records and Forecast
12	Plant Account 397	1,085,212	1,098,837	1,905,388	2,537,323	3,377,752	3,842,914	4,326,866	4,160,691	4,126,097	4,126,097	4,557,668	4,504,956	4,452,245	Company Records and Forecast
13	Total	\$100,934,669	\$102,287,821	\$105,031,742	\$108,834,687	\$110,819,156	\$114,687,603	\$124,202,416	\$129,716,253	\$132,781,268	\$133,290,382	\$134,625,736	\$138,465,010	\$142,304,284	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$7,695,437)	(\$8,067,550)	(\$8,450,729)	(\$8,852,652)	(\$9,257,859)	(\$9,673,952)	(\$10,116,534)	(\$10,573,639)	(\$11,037,792)	(\$11,503,296)	(\$11,973,266)	(\$12,453,378)	(\$12,943,631)	Prior month - Page 4, Line 37
17															
18	Accumulated Deferred Income Taxes	\$ (18,750,233)	\$ (19,267,355)	\$ (19,799,854)	\$ (20,358,402)	\$ (20,921,515)	\$ (21,499,755)	\$ (22,114,807)	\$ (22,750,040)	\$ (23,395,070)	\$ (24,041,975)	\$ (24,695,089)	\$ (25,362,295)	\$ (26,043,595)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 12, Line 5 -Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$74,488,999	\$74,952,916	\$76,781,159	\$79,623,633	\$80,639,782	\$83,513,896	\$91,971,076	\$96,392,574	\$98,348,405	\$97,745,111	\$97,957,380	\$100,649,336	\$103,317,057	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.88%	0.88%	0.88%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	Page 13: Line 12/12, Line 8/12, Line 4/12
22	Monthly Return		\$655,288	\$665,339	\$685,819	\$710,188	\$727,427	\$777,640	\$837,984	\$866,355	\$872,373	\$870,633	\$883,553	\$907,397	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to December)													\$ 9,459,996	Line 22, Sum of January to December

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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2018 TO DECEMBER 31, 2018
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2018 TO DECEMBER 31, 2018

Line	Plant	Beginning Balance	Forecast 2018 January	Forecast 2018 February	Forecast 2018 March	Forecast 2018 April	Forecast 2018 May	Forecast 2018 June	Forecast 2018 July	Forecast 2018 August	Forecast 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	\$13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	Prior Month + Current Month Attachment CJG-2, Page 2
2	Plant Account 362	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	5,794,252	Prior Month + Current Month Attachment CJG-2, Page 2
3	Plant Account 364	15,395,427	15,448,599	15,501,770	15,554,942	15,608,113	15,661,285	15,714,457	15,767,628	15,820,800	15,873,972	15,927,143	15,980,315	16,033,487	Prior Month + Current Month Attachment CJG-2, Page 2
4	Plant Account 365	90,614,150	91,304,128	91,994,106	92,684,084	93,374,062	94,064,040	94,754,018	95,443,996	96,133,974	96,823,952	97,513,929	98,203,907	98,893,885	Prior Month + Current Month Attachment CJG-2, Page 2
5	Plant Account 366	2,460,858	2,461,388	2,461,919	2,462,449	2,462,980	2,463,510	2,464,040	2,464,571	2,465,101	2,465,632	2,466,162	2,466,692	2,467,223	Prior Month + Current Month Attachment CJG-2, Page 2
6	Plant Account 367	7,744,423	7,746,573	7,748,724	7,750,874	7,753,025	7,755,175	7,757,326	7,759,476	7,761,626	7,763,777	7,765,927	7,768,078	7,770,228	Prior Month + Current Month Attachment CJG-2, Page 2
7	Plant Account 368	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	99,066	Prior Month + Current Month Attachment CJG-2, Page 2
8	Plant Account 369	1,712,685	1,716,855	1,721,024	1,725,194	1,729,364	1,733,533	1,737,703	1,741,872	1,746,042	1,750,211	1,754,381	1,758,551	1,762,720	Prior Month + Current Month Attachment CJG-2, Page 2
9	Plant Account 371	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	Prior Month + Current Month Attachment CJG-2, Page 2
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Prior Month + Current Month Attachment CJG-2, Page 2
11	Plant Account 391	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	Prior Month + Current Month Attachment CJG-2, Page 2
12	Plant Account 397	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	4,452,245	Prior Month + Current Month Attachment CJG-2, Page 2
13	Total	\$142,304,284	\$143,054,284	\$143,804,284	\$144,554,284	\$145,304,284	\$146,054,284	\$146,804,284	\$147,554,284	\$148,304,284	\$149,054,284	\$149,804,284	\$150,554,284	\$151,304,284	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	(\$12,943,631)	(\$13,435,888)	(\$13,930,148)	(\$14,426,411)	(\$14,924,678)	(\$15,424,948)	(\$15,927,222)	(\$16,431,499)	(\$16,937,779)	(\$17,446,063)	(\$17,956,351)	(\$18,468,642)	(\$18,982,936)	Prior month - Page 7, Line 37
17															
18	Accumulated Deferred Income Taxes	\$ (26,043,595)	\$ (26,149,800)	\$ (26,256,436)	\$ (26,363,505)	\$ (26,471,006)	\$ (26,578,940)	\$ (26,687,305)	\$ (26,796,103)	\$ (26,905,333)	\$ (27,014,995)	\$ (27,125,090)	\$ (27,235,617)	\$ (27,346,576)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 12, Line 6 - Line 5) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	\$103,317,057	\$103,468,596	\$103,617,700	\$103,764,368	\$103,908,600	\$104,050,396	\$104,189,757	\$104,326,682	\$104,461,171	\$104,593,225	\$104,722,843	\$104,850,025	\$104,974,772	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	Page 13: Line 4 / 12
22	Monthly Return		\$919,939	\$921,277	\$922,593	\$923,887	\$925,159	\$926,410	\$927,639	\$928,847	\$930,032	\$931,196	\$932,339	\$933,460	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to December)													\$ 11,122,778	Line 22, Sum of January to December

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BOOK DEPRECIATION FOR THE PERIOD JANUARY 1, 2017 TO DECEMBER 31, 2017

Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Actual 2017 April	Actual 2017 May	Actual 2017 June	Actual 2017 July	Actual 2017 August	Actual 2017 September	Actual 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	\$ 12,567,336	\$ 12,778,514	\$ 13,035,859	\$ 13,918,714	\$ 13,486,108	\$ 13,432,258	\$ 13,483,258	\$ 13,533,190	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	Page 2: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 139,499	\$ 142,308	\$ 151,946	\$ 147,223	\$ 146,635	\$ 147,192	\$ 147,737	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	Line 1 x Line 2
4	Plant Account 362	\$ 5,464,737	\$ 5,466,564	\$ 5,494,027	\$ 5,494,212	\$ 5,513,687	\$ 5,514,668	\$ 5,502,528	\$ 5,743,070	\$ 5,782,436	\$ 5,782,436	\$ 5,782,436	\$ 5,788,344	\$ 5,794,252	Page 2: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 9,111	\$ 9,157	\$ 9,157	\$ 9,189	\$ 9,191	\$ 9,171	\$ 9,572	\$ 9,637	\$ 9,637	\$ 9,637	\$ 9,647	\$ 9,657	Line 4 x Line 5
7	Plant Account 364	\$ 8,595,397	\$ 8,825,710	\$ 9,290,008	\$ 9,642,261	\$ 10,002,512	\$ 10,289,573	\$ 11,449,321	\$ 12,913,452	\$ 14,200,002	\$ 14,242,097	\$ 14,257,702	\$ 14,826,564	\$ 15,395,427	Page 2: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 23,609	\$ 24,851	\$ 25,793	\$ 26,757	\$ 27,525	\$ 30,627	\$ 34,543	\$ 37,985	\$ 38,098	\$ 38,139	\$ 39,661	\$ 41,183	Line 7 x Line 8
10	Plant Account 365	\$ 62,721,944	\$ 63,206,374	\$ 64,317,473	\$ 66,229,665	\$ 67,253,542	\$ 70,375,171	\$ 77,234,229	\$ 81,042,362	\$ 82,719,119	\$ 83,156,921	\$ 84,043,815	\$ 87,328,983	\$ 90,614,150	Page 2: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 169,077	\$ 172,049	\$ 177,164	\$ 179,903	\$ 188,254	\$ 206,602	\$ 216,788	\$ 221,274	\$ 222,445	\$ 224,817	\$ 233,605	\$ 242,393	Line 10 x Line 11
13	Plant Account 366	\$ 1,950,220	\$ 2,213,453	\$ 2,224,319	\$ 2,232,868	\$ 2,357,248	\$ 2,323,792	\$ 2,396,132	\$ 2,407,527	\$ 2,454,939	\$ 2,457,112	\$ 2,457,210	\$ 2,459,034	\$ 2,460,858	Page 2: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 2,951	\$ 2,966	\$ 2,977	\$ 3,143	\$ 3,098	\$ 3,195	\$ 3,210	\$ 3,273	\$ 3,276	\$ 3,276	\$ 3,279	\$ 3,281	Line 13 x Line 14
16	Plant Account 367	\$ 6,641,694	\$ 6,779,334	\$ 6,816,701	\$ 6,829,699	\$ 6,847,626	\$ 6,907,552	\$ 7,395,728	\$ 7,559,502	\$ 7,713,493	\$ 7,738,069	\$ 7,739,169	\$ 7,741,796	\$ 7,744,423	Page 2: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 15,875	\$ 15,962	\$ 15,993	\$ 16,035	\$ 16,175	\$ 17,318	\$ 17,702	\$ 18,062	\$ 18,120	\$ 18,123	\$ 18,129	\$ 18,135	Line 16 x Line 17
19	Plant Account 368	\$ 58,113	\$ 58,094	\$ 75,269	\$ 75,262	\$ 75,792	\$ 80,961	\$ 88,632	\$ 91,300	\$ 91,857	\$ 91,857	\$ 91,857	\$ 95,461	\$ 99,066	Page 2: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 121	\$ 157	\$ 157	\$ 158	\$ 169	\$ 185	\$ 190	\$ 191	\$ 191	\$ 191	\$ 199	\$ 206	Line 19 x Line 20
22	Plant Account 369	\$ 1,254,351	\$ 1,265,276	\$ 1,277,032	\$ 1,279,016	\$ 1,308,911	\$ 1,324,733	\$ 1,729,743	\$ 1,669,180	\$ 1,662,147	\$ 1,664,614	\$ 1,664,701	\$ 1,688,693	\$ 1,712,685	Page 2: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 2,963	\$ 2,990	\$ 2,995	\$ 3,065	\$ 3,102	\$ 4,050	\$ 3,909	\$ 3,892	\$ 3,898	\$ 3,898	\$ 3,954	\$ 4,011	Line 22 x Line 23
25	Plant Account 371	\$ 134,825	\$ 134,825	\$ 134,825	\$ 134,825	\$ 135,139	\$ 135,139	\$ 135,139	\$ 135,139	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	Page 2: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 742	\$ 742	\$ 742	\$ 743	\$ 743	\$ 743	\$ 743	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	Line 25 x Line 26
28	Plant Account 373	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	Page 2: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 454,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	Page 2: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,918	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	Line 31 x Line 32
34	Plant Account 397	\$ 1,085,212	\$ 1,098,837	\$ 1,905,388	\$ 2,537,323	\$ 3,377,752	\$ 3,842,914	\$ 4,326,866	\$ 4,160,691	\$ 4,126,097	\$ 4,126,097	\$ 4,557,668	\$ 4,504,956	\$ 4,452,245	Page 2: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 5,219	\$ 9,051	\$ 12,052	\$ 16,044	\$ 18,254	\$ 20,553	\$ 19,763	\$ 19,599	\$ 19,599	\$ 21,649	\$ 21,399	\$ 21,148	Line 34 x Line 35
37	Monthly Depreciation		\$ 372,113	\$ 383,179	\$ 401,922	\$ 405,208	\$ 416,093	\$ 442,582	\$ 457,105	\$ 464,154	\$ 465,503	\$ 469,971	\$ 480,112	\$ 490,253	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 5,248,194	Line 37: Sum of January to December

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Line	Plant	Beginning Balance	Forecast 2018 January	Forecast 2018 February	Forecast 2018 March	Forecast 2018 April	Forecast 2018 May	Forecast 2018 June	Forecast 2018 July	Forecast 2018 August	Forecast 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	\$ 13,412,237	Page 3: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	\$ 146,417	Line 1 x Line 2
4	Plant Account 362	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	\$ 5,794,252	Page 3: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	\$ 9,657	Line 4 x Line 5
7	Plant Account 364	\$ 15,395,427	\$ 15,448,599	\$ 15,501,770	\$ 15,554,942	\$ 15,608,113	\$ 15,661,285	\$ 15,714,457	\$ 15,767,628	\$ 15,820,800	\$ 15,873,972	\$ 15,927,143	\$ 15,980,315	\$ 16,033,487	Page 3: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		\$ 41,325	\$ 41,467	\$ 41,609	\$ 41,752	\$ 41,894	\$ 42,036	\$ 42,178	\$ 42,321	\$ 42,463	\$ 42,605	\$ 42,747	\$ 42,890	Line 7 x Line 8
10	Plant Account 365	\$ 90,614,150	\$ 91,304,128	\$ 91,994,106	\$ 92,684,084	\$ 93,374,062	\$ 94,064,040	\$ 94,754,018	\$ 95,443,996	\$ 96,133,974	\$ 96,823,952	\$ 97,513,929	\$ 98,203,907	\$ 98,893,885	Page 3: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		\$ 244,239	\$ 246,084	\$ 247,930	\$ 249,776	\$ 251,621	\$ 253,467	\$ 255,313	\$ 257,158	\$ 259,004	\$ 260,850	\$ 262,695	\$ 264,541	Line 10 x Line 11
13	Plant Account 366	\$ 2,460,858	\$ 2,461,388	\$ 2,461,919	\$ 2,462,449	\$ 2,462,980	\$ 2,463,510	\$ 2,464,040	\$ 2,464,571	\$ 2,465,101	\$ 2,465,632	\$ 2,466,162	\$ 2,466,692	\$ 2,467,223	Page 3: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		\$ 3,282	\$ 3,283	\$ 3,283	\$ 3,284	\$ 3,285	\$ 3,285	\$ 3,286	\$ 3,287	\$ 3,288	\$ 3,288	\$ 3,289	\$ 3,290	Line 13 x Line 14
16	Plant Account 367	\$ 7,744,423	\$ 7,746,573	\$ 7,748,724	\$ 7,750,874	\$ 7,753,025	\$ 7,755,175	\$ 7,757,326	\$ 7,759,476	\$ 7,761,626	\$ 7,763,777	\$ 7,765,927	\$ 7,768,078	\$ 7,770,228	Page 3: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		\$ 18,140	\$ 18,145	\$ 18,150	\$ 18,155	\$ 18,160	\$ 18,165	\$ 18,170	\$ 18,175	\$ 18,180	\$ 18,185	\$ 18,190	\$ 18,195	Line 16 x Line 17
19	Plant Account 368	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	\$ 99,066	Page 3: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	Line 19 x Line 20
22	Plant Account 369	\$ 1,712,685	\$ 1,716,855	\$ 1,721,024	\$ 1,725,194	\$ 1,729,364	\$ 1,733,533	\$ 1,737,703	\$ 1,741,872	\$ 1,746,042	\$ 1,750,211	\$ 1,754,381	\$ 1,758,551	\$ 1,762,720	Page 3: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		\$ 4,020	\$ 4,030	\$ 4,040	\$ 4,050	\$ 4,059	\$ 4,069	\$ 4,079	\$ 4,089	\$ 4,098	\$ 4,108	\$ 4,118	\$ 4,128	Line 22 x Line 23
25	Plant Account 371	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	\$ 151,100	Page 3: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	\$ 831	Line 25 x Line 26
28	Plant Account 373	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	\$ 6,121	Page 3: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	Line 28 x Line 29
31	Plant Account 391	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	\$ 461,720	Page 3: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	\$ 2,963	Line 31 x Line 32
34	Plant Account 397	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	\$ 4,452,245	Page 3: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	\$ 21,148	Line 34 x Line 35
37	Monthly Depreciation		\$ 492,257	\$ 494,260	\$ 496,263	\$ 498,267	\$ 500,270	\$ 502,274	\$ 504,277	\$ 506,281	\$ 508,284	\$ 510,287	\$ 512,291	\$ 514,294	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													\$ 6,039,305	Line 37: Sum of January to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
2013 CAPITAL INVESTMENTS TAX DEPRECIATION

2013 Federal Tax Depreciation							2013 State Tax Depreciation					
Line	Description	Bonus Tax		Tax		Accumulated	State		Accumulated		Reference	
		Depreciation	Rate	Depreciation	Rate		Depreciation	Rate	Depreciation	Rate		
		Vintage				Federal		2013		State		
						Total	Total	Vintage		Total	Total	
1	Plant Account 303	\$8,554,482	50.00%	2.78%	\$4,396,053	\$4,396,053	\$4,396,053	\$8,554,482	2.78%	\$237,624	\$237,624	Straight Line 36 Months
2	Plant Account 362	196,292	50.00%	3.75%	101,827	101,827	101,827	196,292	3.75%	7,361	7,361	MACRS 20 Years
3	Plant Account 364	1,278,258	50.00%	3.75%	663,096	663,096	663,096	1,278,258	3.75%	47,935	47,935	MACRS 20 Years
4	Plant Account 365	9,609,622	50.00%	3.75%	4,984,992	4,984,992	4,984,992	9,609,622	3.75%	360,361	360,361	MACRS 20 Years
5	Plant Account 366	541,076	50.00%	3.75%	280,683	280,683	280,683	541,076	3.75%	20,290	20,290	MACRS 20 Years
6	Plant Account 367	1,550,207	50.00%	3.75%	804,170	804,170	804,170	1,550,207	3.75%	58,133	58,133	MACRS 20 Years
7	Plant Account 368	11,411	50.00%	3.75%	5,919	5,919	5,919	11,411	3.75%	428	428	MACRS 20 Years
8	Plant Account 369	251,191	50.00%	3.75%	130,305	130,305	130,305	251,191	3.75%	9,420	9,420	MACRS 20 Years
9	Plant Account 371	61,458	50.00%	3.75%	31,881	31,881	31,881	61,458	3.75%	2,305	2,305	MACRS 20 Years
10	Plant Account 373	2,542	50.00%	3.75%	1,319	1,319	1,319	2,542	3.75%	95	95	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	30,996	50.00%	14.29%	17,713	17,713	17,713	30,996	14.29%	4,429	4,429	MACRS 7 Years
13	Total Investment 2013	\$22,087,536			\$11,417,958	\$11,417,958	\$11,417,958	\$22,087,536		\$748,381	\$748,381	

2014 Federal Tax Depreciation						2014 State Tax Depreciation					
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Total	Depreciation	Reference	
14	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$5,821,800	\$8,554,482	33.33%	\$2,851,494	\$3,089,118	Straight Line 36 Months
15	Plant Account 362	98,146	n/a	7.22%	7,085	108,912	196,292	7.22%	14,170	21,531	MACRS 20 Years
16	Plant Account 364	639,129	n/a	7.22%	46,139	709,235	1,278,258	7.22%	92,277	140,212	MACRS 20 Years
17	Plant Account 365	4,804,811	n/a	7.22%	346,859	5,331,851	9,609,622	7.22%	693,719	1,054,079	MACRS 20 Years
18	Plant Account 366	270,538	n/a	7.22%	19,530	300,213	541,076	7.22%	39,060	59,351	MACRS 20 Years
19	Plant Account 367	775,104	n/a	7.22%	55,965	860,125	1,550,207	7.22%	111,909	170,042	MACRS 20 Years
20	Plant Account 368	5,706	n/a	7.22%	412	6,331	11,411	7.22%	824	1,252	MACRS 20 Years
21	Plant Account 369	125,596	n/a	7.22%	9,067	139,372	251,191	7.22%	18,133	27,553	MACRS 20 Years
22	Plant Account 371	30,729	n/a	7.22%	2,218	34,095	61,458	7.22%	4,437	6,741	MACRS 20 Years
23	Plant Account 373	1,271	n/a	7.22%	92	1,410	2,542	7.22%	184	279	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	15,498	n/a	24.49%	3,795	21,508	30,996	24.49%	7,591	12,020	MACRS 7 Years
26	Total Investment 2013	\$11,043,768			\$1,916,899	\$13,334,858	\$22,087,536		\$3,833,798	\$4,582,179	

2015 Federal Tax Depreciation						2015 State Tax Depreciation					
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	
		Vintage	Depreciation	Depreciation	Total	Federal	Vintage	Depreciation	Total	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Rate	Total	Depreciation	
27	Plant Account 303	\$4,277,241	n/a	33.33%	\$1,425,747	\$7,247,547	\$8,554,482	33.33%	\$2,851,494	\$5,940,612	Straight Line 36 Months
28	Plant Account 362	98,146	n/a	6.68%	6,553	115,465	196,292	6.68%	13,106	34,638	MACRS 20 Years
29	Plant Account 364	639,129	n/a	6.68%	42,675	751,910	1,278,258	6.68%	85,349	225,561	MACRS 20 Years
30	Plant Account 365	4,804,811	n/a	6.68%	320,817	5,652,668	9,609,622	6.68%	641,634	1,695,714	MACRS 20 Years
31	Plant Account 366	270,538	n/a	6.68%	18,064	318,277	541,076	6.68%	36,128	95,478	MACRS 20 Years
32	Plant Account 367	775,104	n/a	6.68%	51,754	911,879	1,550,207	6.68%	103,507	273,550	MACRS 20 Years
33	Plant Account 368	5,706	n/a	6.68%	381	6,712	11,411	6.68%	762	2,014	MACRS 20 Years
34	Plant Account 369	125,596	n/a	6.68%	8,386	147,758	251,191	6.68%	16,772	44,325	MACRS 20 Years
35	Plant Account 371	30,729	n/a	6.68%	2,052	36,151	61,458	6.68%	4,104	10,845	MACRS 20 Years
36	Plant Account 373	1,271	n/a	6.68%	85	1,495	2,542	6.68%	170	449	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	15,498	n/a	17.49%	2,711	24,219	30,996	17.49%	5,421	17,441	MACRS 7 Years
39	Total Investment 2013	\$11,043,768			\$1,879,224	\$15,214,081	\$22,087,536		\$3,758,448	\$8,340,627	

2016 Federal Tax Depreciation						2016 State Tax Depreciation					
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Tax	State	Accumulated	
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Total	Depreciation	Depreciation	
										Reference	
40	Plant Account 303	\$4,277,241	n/a	30.56%	\$1,306,935	\$8,554,482	\$8,554,482	30.56%	\$2,613,869	\$8,554,482	Straight Line 36 Months
41	Plant Account 362	98,146	n/a	6.18%	6,062	121,528	196,292	6.18%	12,125	46,763	MACRS 20 Years
42	Plant Account 364	639,129	n/a	6.18%	39,479	791,389	1,278,258	6.18%	78,958	304,519	MACRS 20 Years
43	Plant Account 365	4,804,811	n/a	6.18%	296,793	5,949,461	9,609,622	6.18%	593,586	2,289,300	MACRS 20 Years
44	Plant Account 366	270,538	n/a	6.18%	16,711	334,988	541,076	6.18%	33,422	128,900	MACRS 20 Years
45	Plant Account 367	775,104	n/a	6.18%	47,878	959,757	1,550,207	6.18%	95,756	369,306	MACRS 20 Years
46	Plant Account 368	5,706	n/a	6.18%	352	7,065	11,411	6.18%	705	2,718	MACRS 20 Years
47	Plant Account 369	125,596	n/a	6.18%	7,758	155,516	251,191	6.18%	15,516	59,841	MACRS 20 Years
48	Plant Account 371	30,729	n/a	6.18%	1,898	38,049	61,458	6.18%	3,796	14,641	MACRS 20 Years
49	Plant Account 373	1,271	n/a	6.18%	79	1,574	2,542	6.18%	157	606	MACRS 20 Years
50	Plant Account 391		n/a	12.49%				12.49%			MACRS 7 Years
51	Plant Account 397	15,498	n/a	12.49%	1,936	26,154	30,996	12.49%	3,871	21,313	MACRS 7 Years
52	Total Investment 2013	\$11,043,768			\$1,725,882	\$16,939,963	\$22,087,536		\$3,451,763	\$11,792,390	

2017 Federal Tax Depreciation						2017 State Tax Depreciation					
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
53	Plant Account 303	\$4,277,241	n/a	0.00%	\$0	\$8,554,482	\$8,554,482	0.00%	\$0	\$8,554,482	Straight Line 36 Months
54	Plant Account 362	98,146	n/a	5.71%	5,607	\$127,135	\$196,292	5.71%	11,214	\$57,977	MACRS 20 Years
55	Plant Account 364	639,129	n/a	5.71%	36,513	\$827,902	\$1,278,258	5.71%	73,027	\$377,546	MACRS 20 Years
56	Plant Account 365	\$4,804,811	n/a	5.71%	274,499	\$6,223,960	\$9,609,622	5.71%	548,998	\$2,838,298	MACRS 20 Years
57	Plant Account 366	\$270,538	n/a	5.71%	15,456	\$350,444	\$541,076	5.71%	30,912	\$159,812	MACRS 20 Years
58	Plant Account 367	\$775,104	n/a	5.71%	44,282	\$1,004,038	\$1,550,207	5.71%	88,563	\$457,869	MACRS 20 Years
59	Plant Account 368	\$5,706	n/a	5.71%	326	\$7,391	\$11,411	5.71%	652	\$3,370	MACRS 20 Years
60	Plant Account 369	\$125,596	n/a	5.71%	7,175	\$162,691	\$251,191	5.71%	14,351	\$74,192	MACRS 20 Years
61	Plant Account 371	\$30,729	n/a	5.71%	1,756	\$39,805	\$61,458	5.71%	3,511	\$18,152	MACRS 20 Years
62	Plant Account 373	\$1,271	n/a	5.71%	73	\$1,646	\$2,542	5.71%	145	\$751	MACRS 20 Years
63	Plant Account 391	\$0	n/a	8.93%	-	\$0	\$0	8.93%	-	\$0	MACRS 7 Years
64	Plant Account 397	\$15,498	n/a	8.93%	1,384	\$27,538	\$30,996	8.93%	2,768	\$24,081	MACRS 7 Years
65	Total Investment 2013	\$11,043,768			\$387,070	\$17,327,033	\$22,087,536		\$774,141	\$12,566,531	

2018 Federal Tax Depreciation						2018 State Tax Depreciation					
Line	Description	2013	Bonus Tax	Tax	Federal	Accumulated	2013	Depreciation	Depreciation	Accumulated	Reference
		Vintage	Depreciation	Rate	Depreciation	Federal	Vintage	Rate	Total	State	
			Rate		Total	Depreciation				Depreciation	
66	Plant Account 303	\$4,277,241	n/a	0.00%	\$0	\$8,554,482	\$8,554,482	0.00%	\$0	\$8,554,482	Straight Line 36 Months
67	Plant Account 362	98,146	n/a	5.29%	5,187	\$132,322	\$196,292	5.29%	10,374	\$68,351	MACRS 20 Years
68	Plant Account 364	639,129	n/a	5.29%	33,778	\$861,680	\$1,278,258	5.29%	67,556	\$445,102	MACRS 20 Years
69	Plant Account 365	\$4,804,811	n/a	5.29%	253,934	\$6,477,895	\$9,609,622	5.29%	507,869	\$3,346,167	MACRS 20 Years
70	Plant Account 366	270,538	n/a	5.29%	14,298	\$364,742	\$541,076	5.29%	28,596	\$188,408	MACRS 20 Years
71	Plant Account 367	\$775,104	n/a	5.29%	40,964	\$1,045,003	\$1,550,207	5.29%	81,928	\$539,798	MACRS 20 Years
72	Plant Account 368	5,706	n/a	5.29%	302	\$7,692	\$11,411	5.29%	603	\$3,973	MACRS 20 Years
73	Plant Account 369	\$125,596	n/a	5.29%	6,638	\$169,329	\$251,191	5.29%	13,275	\$87,467	MACRS 20 Years
74	Plant Account 371	\$30,729	n/a	5.29%	1,624	\$41,429	\$61,458	5.29%	3,248	\$21,400	MACRS 20 Years
75	Plant Account 373	\$1,271	n/a	5.29%	67	\$1,714	\$2,542	5.29%	134	\$885	MACRS 20 Years
76	Plant Account 391	\$0	n/a	8.92%	-	\$0	\$0	8.92%	-	\$0	MACRS 7 Years
77	Plant Account 397	\$15,498	n/a	8.92%	1,382	\$28,921	\$30,996	8.92%	2,765	\$26,846	MACRS 7 Years
78	Total Investment 2013	\$11,043,768			\$358,174	\$17,685,208	\$22,087,536		\$716,349	\$13,282,879	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
2014 CAPITAL INVESTMENTS TAX DEPRECIATION

2014 Federal Tax Depreciation							2014 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	\$ 81,929	50.00%	16.67%	\$ 47,792	\$ 47,792	\$ 81,929	16.67%	\$ 13,655	\$ 13,655	Straight Line 36 Months
2	Plant Account 362	670,149	50.00%	3.75%	347,640	347,640	670,149	3.75%	25,131	25,131	MACRS 20 Years
3	Plant Account 364	2,001,158	50.00%	3.75%	1,038,101	1,038,101	2,001,158	3.75%	75,043	75,043	MACRS 20 Years
4	Plant Account 365	11,530,847	50.00%	3.75%	5,981,627	5,981,627	11,530,847	3.75%	432,407	432,407	MACRS 20 Years
5	Plant Account 366	550,708	50.00%	3.75%	285,680	285,680	550,708	3.75%	20,652	20,652	MACRS 20 Years
6	Plant Account 367	1,430,572	50.00%	3.75%	742,109	742,109	1,430,572	3.75%	53,646	53,646	MACRS 20 Years
7	Plant Account 368	9,822	50.00%	3.75%	5,095	5,095	9,822	3.75%	368	368	MACRS 20 Years
8	Plant Account 369	596,349	50.00%	3.75%	309,356	309,356	596,349	3.75%	22,363	22,363	MACRS 20 Years
9	Plant Account 371	74,146	50.00%	3.75%	38,463	38,463	74,146	3.75%	2,780	2,780	MACRS 20 Years
10	Plant Account 373	3,776	50.00%	3.75%	1,959	1,959	3,776	3.75%	142	142	MACRS 20 Years
11	Plant Account 391	454,682	50.00%	14.29%	259,828	259,828	454,682	14.29%	64,974	64,974	MACRS 7 Years
12	Plant Account 397	171,476	50.00%	14.29%	97,990	97,990	171,476	14.29%	24,504	24,504	MACRS 7 Years
13	Total Investment 2014	<u>\$ 17,575,614</u>			<u>\$ 9,155,639</u>	<u>\$ 9,155,639</u>	<u>\$ 17,575,614</u>		<u>\$ 735,665</u>	<u>\$ 735,665</u>	

Line	Description	2015 Federal Tax Depreciation					2015 State Tax Depreciation					Reference
		2014	Bonus Tax	Tax	Federal	Accumulated	2014	Tax	State	Accumulated		
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State		
			Rate	Rate	Total	Depreciation		Rate	Total	Depreciation		
14	Plant Account 303	\$ 40,965	n/a	33.33%	\$ 13,655	\$ 61,447	\$ 81,929	33.33%	\$ 27,310	\$ 40,965	Straight Line 36 Months	
15	Plant Account 362	335,074	n/a	7.22%	24,189	371,829	670,149	7.22%	48,378	73,509	MACRS 20 Years	
16	Plant Account 364	1,000,579	n/a	7.22%	72,232	1,110,332	2,001,158	7.22%	144,464	219,507	MACRS 20 Years	
17	Plant Account 365	5,765,424	n/a	7.22%	416,206	6,397,833	11,530,847	7.22%	832,412	1,284,819	MACRS 20 Years	
18	Plant Account 366	275,354	n/a	7.22%	19,878	305,558	550,708	7.22%	39,756	60,407	MACRS 20 Years	
19	Plant Account 367	715,286	n/a	7.22%	51,636	793,746	1,430,572	7.22%	103,273	156,919	MACRS 20 Years	
20	Plant Account 368	4,911	n/a	7.22%	355	5,450	9,822	7.22%	709	1,077	MACRS 20 Years	
21	Plant Account 369	298,174	n/a	7.22%	21,525	330,881	596,349	7.22%	43,050	65,413	MACRS 20 Years	
22	Plant Account 371	37,073	n/a	7.22%	2,676	41,139	74,146	7.22%	5,353	8,133	MACRS 20 Years	
23	Plant Account 373	1,888	n/a	7.22%	136	2,095	3,776	7.22%	273	414	MACRS 20 Years	
24	Plant Account 391	227,341	n/a	24.49%	55,676	315,504	454,682	24.49%	111,352	176,326	MACRS 7 Years	
25	Plant Account 397	85,738	n/a	24.49%	20,997	118,987	171,476	24.49%	41,994	66,498	MACRS 7 Years	
26	Total Investment 2014	\$ 8,787,807			\$ 699,161	\$ 9,854,801	\$ 17,575,614		\$ 1,398,323	\$ 2,133,988		

2016 Federal Tax Depreciation							2016 State Tax Depreciation				
Line	Description	2014	Bonus Tax	Tax	Federal	Accumulated	2014	Tax	State	Accumulated	Reference
		Vintage	Depreciation	Rate	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Total	Depreciation		Rate	Total	Depreciation		
27	Plant Account 303	\$ 40,965	n/a	33.33%	\$ 13,655	\$ 75,102	\$ 81,929	33.33%	\$ 27,310	\$ 68,274	Straight Line 36 Months
28	Plant Account 362	335,074	n/a	6.68%	22,373	394,202	670,149	6.68%	44,746	118,254	MACRS 20 Years
29	Plant Account 364	1,000,579	n/a	6.68%	66,809	1,177,141	2,001,158	6.68%	133,617	353,124	MACRS 20 Years
30	Plant Account 365	5,765,424	n/a	6.68%	384,957	6,782,790	11,530,847	6.68%	769,915	2,034,733	MACRS 20 Years
31	Plant Account 366	275,354	n/a	6.68%	18,385	323,943	550,708	6.68%	36,771	97,178	MACRS 20 Years
32	Plant Account 367	715,286	n/a	6.68%	47,760	841,505	1,430,572	6.68%	95,519	252,439	MACRS 20 Years
33	Plant Account 368	4,911	n/a	6.68%	328	5,778	9,822	6.68%	656	1,733	MACRS 20 Years
34	Plant Account 369	298,174	n/a	6.68%	19,909	350,790	596,349	6.68%	39,818	105,232	MACRS 20 Years
35	Plant Account 371	37,073	n/a	6.68%	2,475	43,615	74,146	6.68%	4,951	13,084	MACRS 20 Years
36	Plant Account 373	1,888	n/a	6.68%	126	2,221	3,776	6.68%	252	666	MACRS 20 Years
37	Plant Account 391	227,341	n/a	17.49%	39,762	355,266	454,682	17.49%	79,524	255,850	MACRS 7 Years
38	Plant Account 397	85,738	n/a	17.49%	14,996	133,983	171,476	17.49%	29,991	96,490	MACRS 7 Years
39	Total Investment 2014	\$ 8,787,807			\$ 631,535	\$ 10,486,336	\$ 17,575,614		\$ 1,263,070	\$ 3,397,057	

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
		2014	Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated	
Line	Description	Vintage	Depreciation	Rate	Depreciation	Federal	2014	Depreciation	Depreciation	State	Reference
			Rate		Total	Depreciation	Vintage	Rate	Total	Depreciation	
40	Plant Account 303	\$ 40,965	n/a	16.67%	\$ 6,827	\$ 81,929	\$ 81,929	16.67%	\$ 13,655	\$ 81,929	Straight Line 36 Months
41	Plant Account 362	335,074	n/a	6.18%	20,698	414,899	670,149	6.18%	41,395	159,650	MACRS 20 Years
42	Plant Account 364	1,000,579	n/a	6.18%	61,806	1,238,947	2,001,158	6.18%	123,612	476,736	MACRS 20 Years
43	Plant Account 365	5,765,424	n/a	6.18%	356,130	7,138,920	11,530,847	6.18%	712,260	2,746,994	MACRS 20 Years
44	Plant Account 366	275,354	n/a	6.18%	17,009	340,952	550,708	6.18%	34,017	131,195	MACRS 20 Years
45	Plant Account 367	715,286	n/a	6.18%	44,183	885,688	1,430,572	6.18%	88,366	340,805	MACRS 20 Years
46	Plant Account 368	4,911	n/a	6.18%	303	6,081	9,822	6.18%	607	2,340	MACRS 20 Years
47	Plant Account 369	298,174	n/a	6.18%	18,418	369,208	596,349	6.18%	36,836	142,068	MACRS 20 Years
48	Plant Account 371	37,073	n/a	6.18%	2,290	45,905	74,146	6.18%	4,580	17,664	MACRS 20 Years
49	Plant Account 373	1,888	n/a	6.18%	117	2,337	3,776	6.18%	233	899	MACRS 20 Years
50	Plant Account 391	227,341	n/a	12.49%	28,395	383,661	454,682	12.49%	56,790	312,640	MACRS 7 Years
51	Plant Account 397	85,738	n/a	12.49%	10,709	144,691	171,476	12.49%	21,417	117,907	MACRS 7 Years
52	Total Investment 2014	\$ 8,787,807			\$ 566,885	\$ 11,053,220	\$ 17,575,614		\$ 1,133,769	\$ 4,530,827	

2018 Federal Tax Depreciation							2018 State Tax Depreciation				
Line	Description	2014 Vintage	Bonus Tax	Tax	Federal	Accumulated Federal Depreciation	2014 Vintage	State	State	Accumulated State Depreciation	Reference
			Depreciation Rate	Depreciation Rate	Depreciation Total			Depreciation Rate	Depreciation Total		
53	Plant Account 303	\$ 40,965	n/a	0.00%	\$ -	\$ 81,929	\$ 81,929	0.00%	-	\$ 81,929	Straight Line 36 Months
54	Plant Account 362	335,074	n/a	5.71%	19,143	434,042	670,149	5.71%	38,286	197,935	MACRS 20 Years
55	Plant Account 364	1,000,579	n/a	5.71%	57,163	1,296,110	2,001,158	5.71%	114,326	591,062	MACRS 20 Years
56	Plant Account 365	5,765,424	n/a	5.71%	329,379	7,468,299	11,530,847	5.71%	658,757	3,405,751	MACRS 20 Years
57	Plant Account 366	275,354	n/a	5.71%	15,731	356,683	550,708	5.71%	31,462	162,657	MACRS 20 Years
58	Plant Account 367	715,286	n/a	5.71%	40,864	926,553	1,430,572	5.71%	81,729	422,534	MACRS 20 Years
59	Plant Account 368	4,911	n/a	5.71%	281	6,362	9,822	5.71%	561	2,901	MACRS 20 Years
60	Plant Account 369	298,174	n/a	5.71%	17,035	386,243	596,349	5.71%	34,069	176,138	MACRS 20 Years
61	Plant Account 371	37,073	n/a	5.71%	2,118	48,023	74,146	5.71%	4,236	21,900	MACRS 20 Years
62	Plant Account 373	1,888	n/a	5.71%	108	2,445	3,776	5.71%	216	1,115	MACRS 20 Years
63	Plant Account 391	227,341	n/a	8.93%	20,302	403,963	454,682	8.93%	40,603	353,243	MACRS 7 Years
64	Plant Account 397	85,738	n/a	8.93%	7,656	152,348	171,476	8.93%	15,313	133,220	MACRS 7 Years
65	Total Investment 2014	\$ 8,787,807			\$ 509,779	\$ 11,562,999	\$ 17,575,614		\$ 1,019,558	\$ 5,550,384	

Note: Rate based on half-year convention

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
2015 CAPITAL INVESTMENTS TAX DEPRECIATION**

2015 Federal Tax Depreciation							2015 State Tax Depreciation					
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference	
1	Plant Account 303	\$ 708	50.00%	16.67%	\$ 413	\$ 413	\$ 708	16.67%	\$ 118	\$ 118	Straight Line 36 Months	
2	Plant Account 362	457,361	50.00%	3.75%	237,256	237,256	457,361	3.75%	17,151	17,151	MACRS 20 Years	
3	Plant Account 364	559,007	50.00%	3.75%	289,985	289,985	559,007	3.75%	20,963	20,963	MACRS 20 Years	
4	Plant Account 365	2,540,588	50.00%	3.75%	1,317,930	1,317,930	2,540,588	3.75%	95,272	95,272	MACRS 20 Years	
5	Plant Account 366	(1,936)	50.00%	3.75%	(1,004)	(1,004)	(1,936)	3.75%	(73)	(73)	MACRS 20 Years	
6	Plant Account 367	36,880	50.00%	3.75%	19,131	19,131	36,880	3.75%	1,383	1,383	MACRS 20 Years	
7	Plant Account 368	(4,830)	50.00%	3.75%	(2,505)	(2,505)	(4,830)	3.75%	(181)	(181)	MACRS 20 Years	
8	Plant Account 369	97,362	50.00%	3.75%	50,507	50,507	97,362	3.75%	3,651	3,651	MACRS 20 Years	
9	Plant Account 371	(778)	50.00%	3.75%	(404)	(404)	(778)	3.75%	(29)	(29)	MACRS 20 Years	
10	Plant Account 373	(197)	50.00%	3.75%	(102)	(102)	(197)	3.75%	(7)	(7)	MACRS 20 Years	
11	Plant Account 391	37	50.00%	14.29%	21	21	37	14.29%	5	5	MACRS 7 Years	
12	Plant Account 397	14	50.00%	14.29%	8	8	14	14.29%	2	2	MACRS 7 Years	
13	Total Investment 2015	<u>\$ 3,684,217</u>			<u>\$ 1,911,236</u>	<u>\$ 1,911,236</u>	<u>\$ 3,684,217</u>		<u>\$ 138,255</u>	<u>\$ 138,255</u>		

2016 Federal Tax Depreciation							2016 State Tax Depreciation					
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference	
14	Plant Account 303	\$ 354	n/a	33.33%	\$ 118	\$ 531	\$ 708	33.33%	\$ 236	\$ 354	Straight Line 36 Months	
15	Plant Account 362	228,680	n/a	7.22%	16,508	253,764	457,361	7.22%	33,017	50,168	MACRS 20 Years	
16	Plant Account 364	279,504	n/a	7.22%	20,177	310,162	559,007	7.22%	40,355	61,317	MACRS 20 Years	
17	Plant Account 365	1,270,294	n/a	7.22%	91,703	1,409,632	2,540,588	7.22%	183,405	278,677	MACRS 20 Years	
18	Plant Account 366	(968)	n/a	7.22%	(70)	(1,074)	(1,936)	7.22%	(140)	(212)	MACRS 20 Years	
19	Plant Account 367	18,440	n/a	7.22%	1,331	20,463	36,880	7.22%	2,662	4,045	MACRS 20 Years	
20	Plant Account 368	(2,415)	n/a	7.22%	(174)	(2,680)	(4,830)	7.22%	(349)	(530)	MACRS 20 Years	
21	Plant Account 369	48,681	n/a	7.22%	3,514	54,021	97,362	7.22%	7,029	10,680	MACRS 20 Years	
22	Plant Account 371	(389)	n/a	7.22%	(28)	(432)	(778)	7.22%	(56)	(85)	MACRS 20 Years	
23	Plant Account 373	(98)	n/a	7.22%	(7)	(109)	(197)	7.22%	(14)	(22)	MACRS 20 Years	
24	Plant Account 391	19	n/a	24.49%	5	26	37	24.49%	9	14	MACRS 7 Years	
25	Plant Account 397	7	n/a	24.49%	2	10	14	24.49%	3	5	MACRS 7 Years	
26	Total Investment 2015	<u>\$ 1,842,108</u>			<u>\$ 133,079</u>	<u>\$ 2,044,315</u>	<u>\$ 3,684,217</u>		<u>\$ 266,157</u>	<u>\$ 404,413</u>		

2017 Federal Tax Depreciation							2017 State Tax Depreciation					
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note	
27	Plant Account 303	\$ 354	n/a	33.33%	\$ 118	\$ 649	\$ 708	33.33%	\$ 236	\$ 590	Straight Line 36 Months	
28	Plant Account 362	228,680	n/a	6.68%	15,269	269,033	457,361	6.68%	30,538	80,706	MACRS 20 Years	
29	Plant Account 364	279,504	n/a	6.68%	18,662	328,825	559,007	6.68%	37,325	98,642	MACRS 20 Years	
30	Plant Account 365	1,270,294	n/a	6.68%	84,818	1,494,450	2,540,588	6.68%	169,635	448,312	MACRS 20 Years	
31	Plant Account 366	(968)	n/a	6.68%	(65)	(1,139)	(1,936)	6.68%	(129)	(342)	MACRS 20 Years	
32	Plant Account 367	18,440	n/a	6.68%	1,231	21,694	36,880	6.68%	2,462	6,508	MACRS 20 Years	
33	Plant Account 368	(2,415)	n/a	6.68%	(161)	(2,841)	(4,830)	6.68%	(322)	(852)	MACRS 20 Years	
34	Plant Account 369	48,681	n/a	6.68%	3,250	57,272	97,362	6.68%	6,501	17,181	MACRS 20 Years	
35	Plant Account 371	(389)	n/a	6.68%	(26)	(458)	(778)	6.68%	(52)	(137)	MACRS 20 Years	
36	Plant Account 373	(98)	n/a	6.68%	(7)	(116)	(197)	6.68%	(13)	(35)	MACRS 20 Years	
37	Plant Account 391	19	n/a	17.49%	3	29	37	17.49%	7	21	MACRS 7 Years	
38	Plant Account 397	7	n/a	17.49%	1	11	14	17.49%	2	8	MACRS 7 Years	
39	Total Investment 2015	<u>\$ 1,842,108</u>			<u>\$ 123,095</u>	<u>\$ 2,167,409</u>	<u>\$ 3,684,217</u>		<u>\$ 246,190</u>	<u>\$ 650,602</u>		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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2016 CAPITAL INVESTMENTS TAX DEPRECIATION

2016 Federal Tax Depreciation							2016 State Tax Depreciation					
Line	Description	2016		Bonus Tax	Tax	Federal	Accumulated	2016	Tax	State	Accumulated	Reference
		Vintage	Rate	Depreciation	Rate	Depreciation	Federal		Vintage	Depreciation	Depreciation	
						Total	Depreciation			Total	Depreciation	
1	Plant Account 303	\$ 3,930,216	50.00%	16.67%	\$ 2,292,626	\$ 2,292,626		\$ 3,930,216	16.67%	\$ 655,036	\$ 655,036	Straight Line 36 Months
2	Plant Account 362	4,140,935	50.00%	3.75%	2,148,110	2,148,110		4,140,935	3.75%	155,285	155,285	MACRS 20 Years
3	Plant Account 364	4,756,974	50.00%	3.75%	2,467,680	2,467,680		4,756,974	3.75%	178,387	178,387	MACRS 20 Years
4	Plant Account 365	39,040,887	50.00%	3.75%	20,252,460	20,252,460		39,040,887	3.75%	1,464,033	1,464,033	MACRS 20 Years
5	Plant Account 366	860,372	50.00%	3.75%	446,318	446,318		860,372	3.75%	32,264	32,264	MACRS 20 Years
6	Plant Account 367	3,624,035	50.00%	3.75%	1,879,968	1,879,968		3,624,035	3.75%	135,901	135,901	MACRS 20 Years
7	Plant Account 368	41,710	50.00%	3.75%	21,637	21,637		41,710	3.75%	1,564	1,564	MACRS 20 Years
8	Plant Account 369	309,448	50.00%	3.75%	160,526	160,526		309,448	3.75%	11,604	11,604	MACRS 20 Years
9	Plant Account 371	-	50.00%	3.75%	-	-		-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	50.00%	3.75%	-	-		-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-		-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	882,725	50.00%	14.29%	-	504,433	504,433	882,725	14.29%	126,141	126,141	MACRS 7 Years
13	Total Investment 2016	\$ 57,587,303			\$ 30,173,759	\$ 30,173,759		\$ 57,587,303		\$ 2,760,216	\$ 2,760,216	

2017 Federal Tax Depreciation							2017 State Tax Depreciation				
Line	Description	Bonus Tax Depreciation		Tax Depreciation	Federal Depreciation	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation	State Depreciation	Accumulated State Depreciation	Reference
		2016 Vintage	Rate	Rate	Total	Depreciation		Rate	Total	Depreciation	
14	Plant Account 303	\$ 1,965,108	n/a	33.33%	\$ 655,036	\$ 2,947,662	\$ 3,930,216	33.33%	\$ 1,310,072	\$ 1,965,108	Straight Line 36 Months
15	Plant Account 362	2,070,468	n/a	7.22%	149,467	2,297,577	4,140,935	7.22%	298,934	454,219	MACRS 20 Years
16	Plant Account 364	2,378,487	n/a	7.22%	171,703	2,639,383	4,756,974	7.22%	343,406	521,792	MACRS 20 Years
17	Plant Account 365	19,520,443	n/a	7.22%	1,409,181	21,661,641	39,040,887	7.22%	2,818,362	4,282,395	MACRS 20 Years
18	Plant Account 366	430,186	n/a	7.22%	31,055	477,373	860,372	7.22%	62,110	94,374	MACRS 20 Years
19	Plant Account 367	1,812,017	n/a	7.22%	130,810	2,010,778	3,624,035	7.22%	261,619	397,520	MACRS 20 Years
20	Plant Account 368	20,855	n/a	7.22%	1,506	23,143	41,710	7.22%	3,011	4,575	MACRS 20 Years
21	Plant Account 369	154,724	n/a	7.22%	11,170	171,696	309,448	7.22%	22,339	33,943	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	441,363	n/a	24.49%	108,090	612,523	882,725	24.49%	216,179	342,321	MACRS 7 Years
26	Total Investment 2016	\$ 28,793,651			\$ 2,668,016	\$ 32,841,776	\$ 57,587,303		\$ 5,336,033	\$ 8,096,249	

2018 Federal Tax Depreciation							2018 State Tax Depreciation				
Line	Description	Bonus Tax		Tax	Federal	Accumulated Federal	2016	Tax	State	Accumulated State	Reference
		Depreciation	Rate	Depreciation	Depreciation			Depreciation	Rate		
		Vintage	Rate	Rate	Total	Depreciation	Vintage	Rate	Total	Depreciation	
27	Plant Account 303	\$ 1,965,108	n/a	33.33%	\$ 655,036	\$ 3,602,698	\$ 3,930,216	33.33%	\$ 1,310,072	\$ 3,275,180	Straight Line 36 Months
28	Plant Account 362	2,070,468	n/a	6.68%	138,245	2,435,822	4,140,935	6.68%	276,490	730,709	MACRS 20 Years
29	Plant Account 364	2,378,487	n/a	6.68%	158,812	2,798,195	4,756,974	6.68%	317,623	839,416	MACRS 20 Years
30	Plant Account 365	19,520,443	n/a	6.68%	1,303,380	22,965,021	39,040,887	6.68%	2,606,760	6,889,155	MACRS 20 Years
31	Plant Account 366	430,186	n/a	6.68%	28,724	506,097	860,372	6.68%	57,447	151,821	MACRS 20 Years
32	Plant Account 367	1,812,017	n/a	6.68%	120,988	2,131,766	3,624,035	6.68%	241,977	639,497	MACRS 20 Years
33	Plant Account 368	20,855	n/a	6.68%	1,392	24,535	41,710	6.68%	2,785	7,360	MACRS 20 Years
34	Plant Account 369	154,724	n/a	6.68%	10,331	182,027	309,448	6.68%	20,662	54,605	MACRS 20 Years
35	Plant Account 371	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
36	Plant Account 373	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	441,363	n/a	17.49%	77,194	689,717	882,725	17.49%	154,389	496,710	MACRS 7 Years
39	Total Investment 2016	\$ 28,793,651			\$ 2,494,102	\$ 35,335,878	\$ 57,587,303		\$ 4,988,205	\$ 13,084,454	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
2017 CAPITAL INVESTMENTS TAX DEPRECIATION

2017 Federal Tax Depreciation							2017 State Tax Depreciation					
			Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated		
Line	Description	2017	Depreciation	Depreciation	Depreciation	Federal	2017	Depreciation	Depreciation	State	Reference	
		Vintage	Rate	Rate	Total	Depreciation	Vintage	Rate	Total	Depreciation		
1	Plant Account 303	\$ 844,901	50.00%	16.67%	\$ 492,859	\$ 492,859	\$ 844,901	16.67%	\$ 140,817	\$ 140,817	Straight Line 36 Months	
2	Plant Account 362	329,515	50.00%	3.75%	170,936	170,936	329,515	3.75%	12,357	12,357	MACRS 20 Years	
3	Plant Account 364	6,800,030	50.00%	3.75%	3,527,516	3,527,516	6,800,030	3.75%	255,001	255,001	MACRS 20 Years	
4	Plant Account 365	27,892,206	50.00%	3.75%	14,469,082	14,469,082	27,892,206	3.75%	1,045,958	1,045,958	MACRS 20 Years	
5	Plant Account 366	510,638	50.00%	3.75%	264,893	264,893	510,638	3.75%	19,149	19,149	MACRS 20 Years	
6	Plant Account 367	1,102,729	50.00%	3.75%	572,041	572,041	1,102,729	3.75%	41,352	41,352	MACRS 20 Years	
7	Plant Account 368	40,953	50.00%	3.75%	21,244	21,244	40,953	3.75%	1,536	1,536	MACRS 20 Years	
8	Plant Account 369	458,335	50.00%	3.75%	237,761	237,761	458,335	3.75%	17,188	17,188	MACRS 20 Years	
9	Plant Account 371	16,275	50.00%	3.75%	8,442	8,442	16,275	3.75%	610	610	MACRS 20 Years	
10	Plant Account 373	-	50.00%	3.75%	4,000	4,000	7,000	3.75%	-	-	MACRS 20 Years	
11	Plant Account 391	7,000	50.00%	14.29%	-	-	7,000	14.29%	1,000	1,000	MACRS 7 Years	
12	Plant Account 397	3,367,033	50.00%	14.29%	1,924,091	1,924,091	3,367,033	14.29%	481,149	481,149	MACRS 7 Years	
13	Total Investment 2017	<u>\$ 41,369,615</u>			<u>\$ 21,692,866</u>	<u>\$ 21,692,866</u>	<u>\$ 41,369,615</u>		<u>\$ 2,016,117</u>	<u>\$ 2,016,117</u>		

2018 Federal Tax Depreciation							2018 State Tax Depreciation					
			Bonus Tax	Tax	Federal	Accumulated		Tax	State	Accumulated		
Line	Description	2017	Depreciation	Depreciation	Depreciation	Federal	2017	Depreciation	Depreciation	State	Reference	
		Vintage	Rate	Rate	Total	Depreciation	Vintage	Rate	Total	Depreciation		
14	Plant Account 303	\$ 422,451	n/a	33.33%	\$ 140,817	\$ 633,676	\$ 844,901	33.33%	\$ 281,634	\$ 422,451	Straight Line 36 Months	
15	Plant Account 362	164,758	n/a	7.22%	11,894	182,830	329,515	7.22%	23,788	36,145	MACRS 20 Years	
16	Plant Account 364	3,400,015	n/a	7.22%	245,447	3,772,963	6,800,030	7.22%	490,894	745,895	MACRS 20 Years	
17	Plant Account 365	13,946,103	n/a	7.22%	1,006,769	15,475,851	27,892,206	7.22%	2,013,538	3,059,496	MACRS 20 Years	
18	Plant Account 366	255,319	n/a	7.22%	18,431	283,325	510,638	7.22%	36,863	56,012	MACRS 20 Years	
19	Plant Account 367	551,365	n/a	7.22%	39,803	611,844	1,102,729	7.22%	79,606	120,958	MACRS 20 Years	
20	Plant Account 368	20,476	n/a	7.22%	1,478	22,722	40,953	7.22%	2,956	4,492	MACRS 20 Years	
21	Plant Account 369	229,167	n/a	7.22%	16,544	254,305	458,335	7.22%	33,087	50,275	MACRS 20 Years	
22	Plant Account 371	8,137	n/a	7.22%	587	9,030	16,275	7.22%	1,175	1,785	MACRS 20 Years	
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years	
24	Plant Account 391	3,500	n/a	24.49%	857	4,857	7,000	24.49%	1,714	2,715	MACRS 7 Years	
25	Plant Account 397	1,683,517	n/a	24.49%	412,293	2,336,384	3,367,033	24.49%	824,586	1,305,735	MACRS 7 Years	
26	Total Investment 2017	<u>\$ 20,684,807</u>			<u>\$ 1,894,921</u>	<u>\$ 23,567,787</u>	<u>\$ 41,369,615</u>		<u>\$ 3,789,842</u>	<u>\$ 5,805,959</u>		

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
2018 CAPITAL INVESTMENTS TAX DEPRECIATION

2018 Federal Tax Depreciation							2018 State Tax Depreciation				Reference
Line	Description	2018	Bonus Tax	Tax	Federal	Accumulated	2018	Tax	State	Accumulated	
		Vintage	Depreciation	Depreciation	Depreciation	Federal	Vintage	Depreciation	Depreciation	State	
		Rate	Rate	Rate	Total	Depreciation	Rate	Rate	Total	Depreciation	
1	Plant Account 303	\$ -	40.00%	16.67%	\$ -	\$ -	\$ -	16.67%	\$ -	\$ -	Straight Line 36 Months
2	Plant Account 362	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
3	Plant Account 364	638,060	40.00%	3.75%	264,795	264,795	638,060	3.75%	23,927	23,927	MACRS 20 Years
4	Plant Account 365	8,279,735	40.00%	3.75%	3,436,090	3,436,090	8,279,735	3.75%	310,490	310,490	MACRS 20 Years
5	Plant Account 366	6,365	40.00%	3.75%	2,641	2,641	6,365	3.75%	239	239	MACRS 20 Years
6	Plant Account 367	25,805	40.00%	3.75%	10,709	10,709	25,805	3.75%	968	968	MACRS 20 Years
7	Plant Account 368	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
8	Plant Account 369	50,035	40.00%	3.75%	20,764	20,764	50,035	3.75%	1,876	1,876	MACRS 20 Years
9	Plant Account 371	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	40.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	40.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	-	40.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
13	Total Investment 2018	\$ 9,000,000			\$ 3,735,000	\$ 3,735,000	\$ 9,000,000		\$ 337,500	\$ 337,500	

Note: Rate based on half-year convention

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
ACCUMULATED DEFERRED INCOME TAXES 2013, 2014, 2015, 2016, 2017 & 2018**

2013 State ADIT						2013 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2013 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2013 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2013 Federal ADIT	2013 Total ADIT	
1	\$251,933	\$748,381	(\$496,448)	8.50%	(\$42,198)	\$251,933	\$11,417,958	(\$11,166,025)	(\$42,198)	(\$11,123,827)	35.00%	\$ (3,893,339)	(\$3,935,538)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1, Page 14 Line 1)
2014 State ADIT						2014 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2014 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2014 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2014 Federal ADIT	2014 Total ADIT	
2	\$2,146,650	\$5,317,845	(\$3,171,194)	8.50%	(\$269,552)	\$2,146,650	\$22,490,497	(\$20,343,847)	(\$269,552)	(\$20,074,295)	35.00%	\$ (7,026,003)	(\$7,295,555)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1 Page 14 Line 2)
2015 State ADIT						2015 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2015 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2015 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2015 Federal ADIT	2015 Total ADIT	
3	\$4,318,776	\$10,612,870	(\$6,294,094)	8.50%	(\$534,998)	\$4,318,776	\$26,980,118	(\$22,661,342)	(\$534,998)	(\$22,126,344)	35.00%	\$ (7,744,220)	(\$8,279,218)	(Docket 09-035, Dated 04/29/2016, Att. CJG-1 Page 13 Line 3)
2016 State ADIT						2016 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2016 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2016 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2016 Federal ADIT	2016 Total ADIT	
4	\$7,695,437	\$18,354,076	(\$10,658,639)	8.20%	(\$874,008)	\$7,695,437	\$59,644,373	(\$51,948,935)	(\$874,008)	(\$51,074,927)	35.00%	\$(17,876,224)	(\$18,750,233)	(Docket 17-076, Dated 06/2/2017, Att. CJG-1 Page 11 Line 4)
2017 State ADIT						2017 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2017 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2017 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2017 Federal ADIT	2017 Total ADIT	
5	\$12,943,631	\$27,860,325	(\$14,916,694)	8.20%	(\$1,223,169)	\$12,943,631	\$85,082,304	(\$72,138,673)	(\$1,223,169)	(\$70,915,504)	35.00%	\$(24,820,426)	(\$26,043,595)	(Page 2 Line 16) & (Page 6 Line 65 + Page 7 Line 52 + Page 8 Line 39 + Page 9 Line 26 + Page 10 Line 13)
2018 State ADIT						2018 Federal ADIT						Reference		
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2018 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2018 State ADIT	Tax Effect Book/Tax Depreciation	Federal Tax Rate	2018 Federal ADIT	2018 Total ADIT	
6	\$18,982,936	\$38,939,430	(\$19,956,494)	7.90%	(\$1,576,563)	\$18,982,936	\$94,188,107	(\$75,205,171)	(\$1,576,563)	(\$73,628,608)	35.00%	\$(25,770,013)	(\$27,346,576)	(Page 3 Line 16) & (Page 6 Line 78 + Page 7 Line 65 + Page 8 Line 52 + Page 9 Line 39 + Page 10 Line 26 + Page 11 Line 13)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
RATE OF RETURN

Q3 2017 RATE OF RETURN (QUARTER 2, 2017)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
1	Equity	9.67%	\$ 1,434,422,221	54.39%	5.26%	8.82%
2	Long Term Debt	4.51%	1,056,987,936	40.08%	1.81%	1.81%
3	Short Term Debt	0.99%	145,660,000	5.52%	0.05%	0.05%
4	Total		\$ 2,637,070,157	100.00%		10.68%

Q2 2017 RATE OF RETURN (QUARTER 1, 2017)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
5	Equity	9.67%	\$ 1,408,231,392	54.11%	5.23%	8.77%
6	Long Term Debt	4.48%	1,055,977,201	40.58%	1.82%	1.82%
7	Short Term Debt	0.90%	138,260,000	5.31%	0.05%	0.05%
8	Total		\$ 2,602,468,593	100.00%		10.64%

Q1 2017 RATE OF RETURN (QUARTER 4, 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
9	Equity	9.67%	\$ 1,392,419,632	53.50%	5.17%	8.67%
10	Long Term Debt	4.45%	1,054,854,428	40.53%	1.80%	1.80%
11	Short Term Debt	0.82%	155,540,000	5.98%	0.05%	0.05%
12	Total		\$ 2,602,814,060	100.00%		10.52%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
JULY 1, 2016 TO JUNE 30, 2017 RECONCILIATION

Line	Revenue Requirement	Actual July 2016	Actual August 2016	Actual September 2016	Actual October 2016	Actual November 2016	Actual December 2016	Actual January 2017	Actual February 2017	Actual March 2017	Actual April 2017	Actual May 2017	Actual June 2017	Total	Reference
1	Operation & Maintenance Expense	\$ 710,354	\$ 373,853	\$ 485,061	\$ 308,067	\$ 204,471	\$ 271,778	\$ 266,939	\$ 424,787	\$ 365,342	\$ 372,827	\$ 454,893	\$ 668,647	\$ 4,907,020	
1a	O&M Portion of Capital	424,236	327,231	265,913	160,658	16,964	40,407	89,461	230,378	198,256	198,556	309,135	495,085	2,756,278	
1b	Trouble Shooter Organization	286,228	46,361	219,149	147,409	187,507	231,371	177,478	194,409	167,086	174,271	145,758	173,562	2,150,590	
1c	ROW Maintenance	(110)	261	-	-	-	-	-	-	-	-	-	-	151	
2	Return	531,758	580,700	607,963	634,420	643,908	647,758	655,288	665,339	685,819	710,188	727,427	777,640	7,868,209	
3	Depreciation Expense	295,635	316,829	329,659	348,399	350,614	367,129	372,113	383,179	401,922	405,208	416,093	442,582	4,429,361	
4	Total Revenue Requirements	\$ 1,537,747	\$ 1,271,382	\$ 1,422,683	\$ 1,290,886	\$ 1,198,993	\$ 1,286,665	\$ 1,294,340	\$ 1,473,304	\$ 1,453,084	\$ 1,488,222	\$ 1,598,413	\$ 1,888,869	\$ 17,204,589	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2016 -- June 30, 2017	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (1,368,476)	\$ (16,421,712)	
6	(Over)/Under Recovery	\$ 169,271	\$ (97,094)	\$ 54,207	\$ (77,590)	\$ (169,483)	\$ (81,811)	\$ (74,136)	\$ 104,828	\$ 84,608	\$ 119,746	\$ 229,937	\$ 520,393	\$ 782,877	Line 4 + Line 5
7	Carrying Charge Calculation:														
8	Beginning Monthly Balance	\$ (1,408,112)	\$ (1,238,841)	\$ (1,335,935)	\$ (1,281,727)	\$ (1,359,317)	\$ (1,528,800)	\$ (1,610,611)	\$ (1,684,747)	\$ (1,579,919)	\$ (1,495,311)	\$ (1,375,565)	\$ (1,145,628)		
9	Ending Monthly Balance	(1,238,841)	(1,335,935)	(1,281,727)	(1,359,317)	(1,528,800)	(1,610,611)	(1,684,747)	(1,579,919)	(1,495,311)	(1,375,565)	(1,145,628)	(625,234)		
10	Average Monthly Balance	(1,323,476)	(1,287,388)	(1,308,831)	(1,320,522)	(1,444,059)	(1,569,706)	(1,647,679)	(1,632,333)	(1,537,615)	(1,435,438)	(1,260,596)	(885,431)		(Line 8 + Line 9) / 2
11	Less: ADIT (2016 & 2017 = 40.33%)	(533,758)	(519,203)	(527,852)	(532,567)	(582,389)	(633,062)	(664,509)	(658,320)	(620,120)	(578,912)	(508,399)	(357,094)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(789,718)	(768,184)	(780,980)	(787,956)	(861,670)	(936,643)	(983,170)	(974,013)	(917,495)	(856,526)	(752,198)	(528,337)		Line 10 - Line 11
	Carrying Charge (Prime Rate: 3.50% July - Nov; 3.75% Dec - Feb & 4.00% Mar - Apr & 4.25% June)	\$ (2,303)	\$ (2,241)	\$ (2,278)	\$ (2,298)	\$ (2,513)	\$ (2,927)	\$ (3,072)	\$ (3,044)	\$ (3,058)	\$ (2,855)	\$ (2,507)	\$ (1,871)	\$ (30,968)	Line 12 * Prime Rate
14	(Over)/Under Recovery plus Carrying Charge													\$ (656,203)	Line 9 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2017 TO OCTOBER 31, 2017 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2018
JULY 1, 2017 TO DECEMBER 31, 2017 RECONCILIATION

Line	Revenue Requirement	Actual July 2017	Actual August 2017	Actual September 2017	Actual October 2017	Forecast November 2017	Forecast December 2017	Total	Reference
1	Operation & Maintenance Expense	\$ 364,720	\$ 227,761	\$ 241,557	\$ 192,963	\$ 129,425	\$ 532,701	\$ 1,689,127	
1a	O&M Portion of Capital	123,572	47,861	71,348	18,717	16,175	322,701	\$ 600,374	
1b	Trouble Shooter Organization	241,147	179,901	170,209	174,246	113,250	200,000	\$ 1,078,753	
1c	ROW Maintenance	-	-	-	-	-	10,000	\$ 10,000	
2	Return	837,984	866,355	872,373	870,633	883,553	907,397	5,238,295	
3	Depreciation Expense	457,105	464,154	465,503	469,971	480,112	490,253	2,827,097	
4	Total Revenue Requirements	\$ 1,659,809	\$ 1,558,270	\$ 1,579,433	\$ 1,533,566	\$ 1,493,090	\$ 1,930,351	\$ 9,754,519	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2017 -- December 31, 2017	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (1,505,250)	\$ (9,031,500)	
6	(Over)/Under Recovery	\$ 154,559	\$ 53,020	\$ 74,183	\$ 28,316	\$ (12,160)	\$ 425,101	\$ 723,019	Line 4 + Line 5
7	Carrying Charge Calculation:								
8	Beginning Monthly Balance	\$ (656,203)	\$ (501,644)	\$ (448,624)	\$ (374,441)	\$ (346,124)	\$ (358,284)		
9	Ending Monthly Balance	(501,644)	(448,624)	(374,441)	(346,124)	(358,284)	66,817		
10	Average Monthly Balance	(578,924)	(475,134)	(411,532)	(360,282)	(352,204)	(145,734)		(Line 8 + Line 9) / 2
11	Less: ADIT (40.33%)	(233,480)	(191,622)	(165,971)	(145,302)	(142,044)	(58,774)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(345,444)	(283,512)	(245,561)	(214,981)	(210,160)	(86,959)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 4.25%)	\$ (1,223)	\$ (1,004)	\$ (870)	\$ (761)	\$ (744)	\$ (308)	\$ (4,911)	Line 12 * Prime Rate
14	(Over)/Under Recovery plus Carrying Charge							\$ 61,906	Line 9 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 ACTUAL CAPITAL PLACED IN SERVICE BY PROGRAM
 FOR THE PERIOD JULY 2016 THROUGH JUNE 2017

														7/16 to 6/17
Line	Program/Account	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Total
1	DA Pole Top	\$ 2,007,071	\$ 1,493,206	\$ 1,309,968	\$ 548,454	\$ 296,393	\$ (1,061)	\$ 313,805	\$ 338,467	\$ 1,699,005	\$ 1,191,848	\$ 1,044,983	\$ 3,302,251	\$ 13,544,389
2	362	17,026	-	-	-	-	519	-	-	-	(956)	-	(95)	16,494
3	364	34,902	82,042	45,191	7,574	2,218	(286)	16,628	7,957	65,954	28,635	16,618	96,951	404,384
4	365	1,955,108	1,409,774	1,263,777	540,867	294,175	(1,285)	297,115	330,349	1,626,978	1,163,648	1,027,549	3,189,577	13,097,633
5	366	(0)	604	38	(21)	-	(2)	62	-	-	-	-	62	743
6	367	-	-	-	-	-	-	-	-	5,329	167	0	134	5,631
7	369	34	784	962	34	-	(7)	0	161	744	41	815	15,622	19,191
8	371	-	-	-	-	-	-	-	-	-	314	-	-	314
9	DA Relay Replace	\$ 1,054,239	\$ 3,786	\$ 11,059	\$ 614,490	\$ (89,590)	\$ 260,030	\$ 857	\$ (112)	\$ 185	\$ -	\$ -	\$ -	\$ 1,854,944
10	362	1,054,239	3,786	11,059	614,490	(89,590)	260,030	857	(112)	185	-	-	-	1,854,944
11	DA Substation Automation/Telecom	\$ 4,696	\$ 1,350	\$ 257	\$ 4,098	\$ 691,791	\$ 1,992	\$ 13,625	\$ 833,608	\$ 631,935	\$ 860,594	\$ 465,191	\$ 472,087	\$ 3,981,224
12	362	-	-	-	-	44,330	(856)	27,056	-	20,166	29	(11,865)	78,860	-
13	397	4,696	1,350	257	4,098	647,461	2,848	13,625	806,552	631,935	840,428	465,163	483,952	3,902,364
14	DA Line Sensor Project	\$ -	\$ 23,257	\$ 285,806	\$ (31,614)	\$ 697	\$ (131)	\$ 66	\$ (0)	\$ 7	\$ -	\$ -	\$ -	\$ 278,088
15	365	-	23,257	285,806	(31,614)	697	(131)	66	(0)	7	-	-	-	278,088
16	Field Connectivity Survey	\$ 683,448	\$ 872,757	\$ 425,984	\$ 1,048,388	\$ (218,202)	\$ 1,117,841	\$ 211,178	\$ 257,345	\$ 882,854	\$ (432,606)	\$ (53,850)	\$ 51,000	\$ 4,846,139
17	303	683,448	872,757	425,984	1,048,388	(218,202)	1,117,841	211,178	257,345	882,854	(432,606)	(53,850)	51,000	4,846,139
18	391	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Direct Buried Cable Replace	\$ 521,666	\$ 312,790	\$ 207,850	\$ 248,635	\$ 15,274	\$ (789)	\$ 410,418	\$ 39,933	\$ 21,161	\$ 172,512	\$ (57,933)	\$ 123,606	\$ 2,015,124
19	364	15,790	10,323	7,319	12,832	6,829	(158)	2,557	(556)	17	12,144	(4,116)	4,427	67,408
20	365	19,384	20,857	5,228	19,985	4,971	(164)	5,213	424	28	10,583	(3,821)	5,960	88,647
21	366	164,868	3,042	59,958	(19,073)	(19,969)	(80)	263,691	9,947	9,786	124,244	(41,535)	27,605	582,485
22	367	317,107	267,003	119,857	230,772	22,882	(373)	139,943	30,328	11,329	11,229	(3,545)	84,942	1,231,474
23	369	4,517	11,565	15,487	4,119	561	(13)	(985)	(210)	1	14,312	(4,916)	672	45,110
24	Direct Buried Cable Injection	\$ 349,246	\$ 248,614	\$ 345,517	\$ 13,964	\$ 70,679	\$ (3,682)	\$ 137	\$ 830	\$ -	\$ 423	\$ (3,036)	\$ 371,565	\$ 1,394,258
25	364	18	(0)	(0)	-	-	-	-	-	-	-	40	-	58
26	365	5,867	2,444	1,374	143	(17)	(33)	2	-	-	-	3,688	6,471	19,938
27	366	398	108	352	31	(0)	-	-	-	-	-	235	3,142	4,267
28	367	342,962	246,062	343,791	13,790	70,696	(3,648)	136	830	-	423	(6,998)	361,952	1,369,995
29	Circuit Tie Construction	\$ 568,906	\$ 144,173	\$ 276,138	\$ 161,940	\$ 399,124	\$ 548,372	\$ 33,131	\$ 37,948	\$ (3,660)	\$ 115,835	\$ 244,147	\$ 545,612	\$ 3,071,665
30	364	170,611	44,229	78,264	78,034	67,854	81,084	5,330	20,775	(118)	19,054	65,255	69,002	699,375
31	365	389,915	96,413	194,430	75,183	319,572	457,687	27,275	18,036	(3,526)	108,166	175,108	473,985	2,332,242
32	366	1,300	674	166	1,352	(880)	372	39	(90)	(0)	(671)	1,219	1,706	5,187
33	367	3,312	1,725	147	7,371	10,150	(67)	56	(512)	(13)	(299)	2,591	836	25,296
34	369	3,768	1,133	3,131	-	2,426	9,297	431	(261)	(3)	(10,415)	(27)	83	9,564
35	Heather-Lite Replacement	\$ 54,948	\$ 62,707	\$ 87	\$ (149)	\$ 3,632	\$ (13,137)	\$ 47,251	\$ 4,337	\$ 24,682	\$ 5,195	\$ 79,107	\$ 56,579	\$ 325,238
36	364	25,500	30,071	(367)	(32)	4,434	(10,394)	(169)	2,782	19,765	4,106	43,197	37,754	156,646
37	365	12,644	29,410	562	(117)	(582)	(2,234)	47,472	1,555	4,918	955	22,292	18,783	135,656
38	366	-	-	-	-	-	-	-	-	-	-	-	-	-
39	369	16,804	3,226	(108)	-	(221)	(508)	(51)	-	-	133	13,617	43	32,936
40	Hit List Reliability Enhancements	\$ 82,715	\$ 50,776	\$ 4,297	\$ 58,030	\$ 27,658	\$ 2,591	\$ 82,500	\$ 749,118	\$ 118,783	\$ 77,798	\$ 139,654	\$ 1,158,498	\$ 2,552,418
41	364	30,341	3,969	(987)	7,631	2,074	(6,489)	10,373	180,449	1,839	13,402	14,257	203,054	459,914
42	365	45,267	47,133	4,762	49,177	19,015	10,181	72,139	547,436	121,863	58,926	79,657	863,159	1,918,714
43	366	1,741	120	(47)	5	1	(255)	6	4	(0)	609	7,426	36,050	45,659
44	367	1,265	(1,254)	276	1,216	6,464	(40)	(19)	2,016	(4,674)	4,224	38,314	39,967	87,755
45	368	153	(8)	130	0	(398)	1	15,818	(58)	450	-	-	7,528	23,617
46	369	3,948	816	163	(0)	104	(408)	3,394	(186)	188	1	8,739	16,759	-
47	NESC Capital Repairs	\$ 69,041	\$ 166,482	\$ 98,145	\$ 21,601	\$ (10,270)	\$ 1,492	\$ 10,731	\$ (1,766)	\$ 5,112	\$ 39,219	\$ (1,561)	\$ 43,865	\$ 442,092
48	364	16,705	108,227	70,027	7,300	(4,132)	(1,282)	4,937	406	6,198	29,405	(223)	10,225	247,792
49	365	19,143	39,743	19,755	14,412	(6,381)	(716)	1,810	(1,174)	1,109	9,851	(1,053)	33,686	130,184
50	366	(6)	2,607	159	(181)	(0)	(1,172)	115	-	(1,278)	-	(71)	-	173
51	367	12,606	844	1,294	17	-	4,260	(2,253)	(850)	316	-	-	-	16,235
52	368	-	-	-	-	-	-	-	-	-	-	-	-	-
53	369	20,593	15,061	6,910	53	244	402	6,122	(148)	(1,233)	(37)	(214)	(45)	47,707
54	Porcelain Change-out	\$ 4,127	\$ 11,444	\$ 51,209	\$ (4,811)	\$ (10,182)	\$ (525)	\$ 15,026	\$ 84,883	\$ 8,030	\$ 182	\$ 32,926	\$ 841,073	\$ 1,033,381
55	364													

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL CAPITAL PLACED IN SERVICE BY PROGRAM
FOR THE PERIOD JULY 2017 THROUGH OCTOBER 2017

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Line	Program/Account	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	7/17 to 10/17 Total
1	DA Pole Top	\$ 1,702,469	\$ 1,140,862	\$ 437,020	\$ 703,671	\$ -	\$ -	\$ 3,984,021
2	362	-	-	-	-	-	-	-
3	364	156,421	39,646	40,592	14,079	-	-	250,737
4	365	1,543,498	1,101,435	395,915	689,592	-	-	3,730,440
5	366	138	-	-	-	-	-	138
6	367	582	-	-	-	-	-	582
7	369	1,830	(219)	513	-	-	-	2,124
8	371	-	-	-	-	-	-	-
9	DA Relay Replace	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	362	-	-	-	-	-	-	-
11	DA Substation Automation/Telecom	\$ 74,366	\$ 4,773	\$ -	\$ 431,571	\$ -	\$ -	\$ 510,710
12	362	240,541	39,367	-	-	-	-	279,908
13	397	(166,175)	(34,594)	-	431,571	-	-	230,802
14	DA Line Sensor Project	\$ 67,940	\$ 185	\$ -	\$ -	\$ -	\$ -	\$ 68,124
15	365	67,940	185	-	-	-	-	68,124
16	Field Connectivity Survey	\$ 49,932	\$ (113,953)	\$ -	\$ -	\$ -	\$ -	\$ (64,021)
17	303	49,932	(120,953)	-	-	-	-	(71,021)
18	391	-	7,000	-	-	-	-	7,000
19	Direct Buried Cable Replace	\$ 42,397	\$ 241,352	\$ -	\$ -	\$ -	\$ -	\$ 283,749
20	364	943	8,071	-	-	-	-	9,014
21	365	1,339	12,853	-	-	-	-	14,192
22	366	9,713	40,836	-	-	-	-	50,549
23	367	30,402	174,269	-	-	-	-	204,671
24	369	-	5,323	-	-	-	-	5,323
25	Direct Buried Cable Injection	\$ 102,256	\$ (26,427)	\$ -	\$ -	\$ -	\$ -	\$ 75,830
26	365	(42)	(149)	-	-	-	-	(191)
27	366	1,148	(336)	-	-	-	-	813
28	367	101,150	(25,942)	-	-	-	-	75,208
29	Circuit Tie Construction	\$ 2,278,337	\$ (287,575)	\$ -	\$ -	\$ -	\$ -	\$ 1,990,762
30	364	479,432	(59,264)	-	-	-	-	420,169
31	365	1,774,897	(225,480)	-	-	-	-	1,549,417
32	366	(694)	(504)	-	-	-	-	(1,198)
33	367	20,775	(1,904)	-	-	-	-	18,871
34	369	3,927	(423)	-	-	-	-	3,504
35	Heather-Lite Replacement	\$ 45,022	\$ 103,242	\$ -	\$ -	\$ -	\$ -	\$ 148,264
36	364	24,642	55,311	-	-	-	-	79,952
37	365	18,628	36,187	-	-	-	-	54,815
38	366	277	-	-	-	-	-	277
39	369	1,476	11,744	-	-	-	-	13,219
40	Hit List Reliability Enhancements	\$ 112,836	\$ 49,942	\$ 43,999	\$ 38,852	\$ -	\$ -	\$ 245,629
41	364	10,895	11,776	1,504	1,525	-	-	25,700
42	365	94,474	37,970	13,792	36,042	-	-	182,279
43	366	826	-	2,174	97	-	-	3,097
44	367	5,732	135	24,576	1,099	-	-	31,543
45	368	58	-	-	-	-	-	58
46	369	851	60	1,954	87	-	-	2,952

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ACTUAL CAPITAL PLACED IN SERVICE BY PROGRAM
FOR THE PERIOD JULY 2017 THROUGH OCTOBER 2017

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Line	Program/Account	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	7/17 to 10/17 Total
47	NESC Capital Repairs	\$ 26,004	\$ 22,185	\$ -	\$ -	\$ -	\$ -	\$ 48,188
48	364	15,961	12,523	-	-	-	-	28,484
49	365	2,599	7,459	-	-	-	-	10,058
50	366	-	162	-	-	-	-	162
51	367	4,838	828	-	-	-	-	5,665
52	368	2,606	556	-	-	-	-	3,162
53	369	0	656	-	-	-	-	656
54	Porcelain Change-out	\$ 75,848	\$ 15,114	\$ -	\$ -	\$ -	\$ -	\$ 90,961
55	365	75,848	11,249	-	-	-	-	87,097
56	367	-	3,865	-	-	-	-	3,865
57	Reject Pole Replacement	\$ 923,574	\$ 1,683,950	\$ -	\$ -	\$ -	\$ -	\$ 2,607,524
58	364	772,295	1,218,323	-	-	-	-	1,990,618
59	365	219,862	463,868	-	-	-	-	683,730
60	366	(13)	7,253	-	-	-	-	7,240
61	367	183	2,741	-	-	-	-	2,924
62	369	(68,753)	(24,195)	-	-	-	-	(92,949)
63	371	-	15,961	-	-	-	-	15,961
64	ROW System Hardening	\$ 5,188	\$ 203,214	\$ -	\$ -	\$ -	\$ -	\$ 208,402
65	364	-	(33)	-	-	-	-	(33)
66	365	5,188	203,246	-	-	-	-	208,435
67	4 & 12 kV Substations	\$ 7,668	\$ 1,176	\$ -	\$ -	\$ -	\$ -	\$ 8,844
68	364	1,896	197	-	-	-	-	2,093
69	365	5,548	958	-	-	-	-	6,505
70	366	1	0	-	-	-	-	1
71	367	111	-	-	-	-	-	111
72	368	5	-	-	-	-	-	5
73	369	107	21	-	-	-	-	129
74	OCB Replacements	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (0)
75	362	-	(0)	-	-	-	-	(0)
76	Enhanced Tree Trimming	\$ -	\$ -	\$ -	\$ 66,657	\$ -	\$ -	\$ 66,657
77	365	-	-	-	66,657	-	-	66,657
78	Full Width ROW Clearing	\$ -	\$ 26,976	\$ 23,334	\$ 36,233	\$ -	\$ -	\$ 86,543
79	365	-	26,976	23,334	36,233	-	-	86,543
80	Hazard Tree Removal	\$ 0	\$ (0)	\$ 4,762	\$ 58,370	\$ -	\$ -	\$ 63,132
81	364	1,646	-	-	-	-	-	1,646
82	365	(1,646)	(0)	4,762	58,370	-	-	61,486
83	Total July 2017 to October 2017	\$ 5,513,837	\$ 3,065,015	\$ 509,114	\$ 1,335,354	\$ -	\$ -	\$ 10,423,319

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM BUDGET
JANUARY 1, 2018 TO DECEMBER 31, 2018
(Dollars in 000s)

Jan 2018 to Dec 2018																	
Line	Capital Program	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sept 2018	Oct 2018	Nov 2018	Dec 2018	2018	Description		
1	Circuit Tie Construction	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	\$ 250	####	####	####	####	\$ 3,000	Construct circuit ties for large radial lines.
2	Account 364	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	The plan is to complete 4 circuit ties. Please refer to Attachment LGL-1 for a
3	Account 365	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	detailed description of the 4 projects.
4	Account 366	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	6
5	Account 367	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	26
6	Account 369	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	50
7	Enhanced Tree Trimming	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	\$ 333	####	####	####	####	\$ 4,000	Trim main lines to create ground to sky clearance versus standard maintenance trim zone.
8	Account 365	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	The 2018 vegetation management plan has not been finalized. Updated information will be provided once the plan is finalized.
9	Hazard Tree Removal	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	\$ 167	####	####	####	####	\$ 2,000	Remove trees greater than 16 inches in diameter within and outside the trim zone that are identified as a hazard.
10	Account 365	#	#	#	#	#	#	#	#	#	#	#	#	#	#	#	Hazard trees are identified by Company arborist when reviewing circuits scheduled from trimming.
11	Total Capital	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 750	\$ 9,000		

Line	O&M Expense	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sept 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2018 to Dec 2018	
12	O&M Portion of Capital	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 350	
13	Trouble Shooter Organization	167	167	167	167	167	167	167	167	167	167	167	167	2,000	
14	Total O&M Expense	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 196	\$ 2,350	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Calculation of Monthly Distribution Rates for Effect February 1, 2018
Reflecting an Average Adjustment for the Reliability Enhancement Program (REP) of 0.021 cents/kWh

Average distribution revenue levels (cents/kWh)

Proposed (01/01/2018) revenue level based on 2014 billing determinants

4.368

REP distribution adjustment (from Attachment CJG-1, Line 9)

0.021

<u>Rate Schedule</u>	<u>Charge</u>	(1) Proposed Rates For Effect <u>01/01/2018</u>	(2) Adjustment for REP <u>Continuation</u>	(3) Proposed Rates For Effect <u>02/01/2018</u>
Residential Rate R	Customer charge	\$ 12.69	\$ 0.06	\$ 12.75
	All KWH	\$ 0.04141	\$ 0.00020	\$ 0.04161
Uncontrolled Water Heating	Meter charge	\$ 4.47	\$ 0.02	\$ 4.49
	All KWH	\$ 0.02030	\$ 0.00010	\$ 0.02040
Controlled Water Heating	Meter charge	\$ 7.88	\$ 0.04	\$ 7.92
	All KWH	\$ 0.00120	\$ 0.00001	\$ 0.00121
Residential Rate R-OTOD	Customer charge	\$ 29.47	\$ 0.14	\$ 29.61
	On-peak KWH	\$ 0.13235	\$ 0.00065	\$ 0.13299
	Off-peak KWH	\$ 0.00193	\$ 0.00001	\$ 0.00194
General Service Rate G	Single phase customer charge	\$ 14.89	\$ 0.07	\$ 14.96
	Three phase customer charge	\$ 29.76	\$ 0.15	\$ 29.90
	Load charge (over 5 KW)	\$ 8.72	\$ 0.04	\$ 8.77
	First 500 KWH	\$ 0.06986	\$ 0.00034	\$ 0.07020
	Next 1,000 KWH	\$ 0.01731	\$ 0.00008	\$ 0.01739
	All additional KWH	\$ 0.00612	\$ 0.00003	\$ 0.00615
Space Heating	Meter charge	\$ 2.98	\$ 0.01	\$ 3.00
	All KWH	\$ 0.03426	\$ 0.00017	\$ 0.03443
General Service Rate G-OTOD	Single phase customer charge	\$ 38.57	\$ 0.19	\$ 38.76
	Three phase customer charge	\$ 55.12	\$ 0.27	\$ 55.38
	Load charge	\$ 12.15	\$ 0.06	\$ 12.21
	On-peak KWH	\$ 0.04901	\$ 0.00024	\$ 0.04925
	Off-peak KWH	\$ 0.00768	\$ 0.00004	\$ 0.00772
Load Controlled Service Rate LCS	Radio-controlled option	\$ 9.11	\$ 0.04	\$ 9.15
	8, 10 or 11-hour option	\$ 7.88	\$ 0.04	\$ 7.92
	Switch option	\$ 9.11	\$ 0.04	\$ 9.15
	Radio-controlled option (all KWH)	\$ 0.00120	\$ 0.00001	\$ 0.00121
	8-hour option (all KWH)	\$ 0.00120	\$ 0.00001	\$ 0.00121
	10 or 11-hour option (all KWH)	\$ 0.02448	\$ 0.00012	\$ 0.02460
Primary General Service Rate GV	Customer charge	\$ 194.03	\$ 0.95	\$ 194.98
	First 100 KW	\$ 5.58	\$ 0.03	\$ 5.61
	All additional KW	\$ 5.34	\$ 0.03	\$ 5.37
	First 200,000 KWH	\$ 0.00606	\$ 0.00003	\$ 0.00609
	All additional KWH	\$ 0.00509	\$ 0.00002	\$ 0.00511
Large General Service Rate LG	Customer charge	\$ 606.47	\$ 2.96	\$ 609.43
	Demand charge	\$ 4.75	\$ 0.02	\$ 4.77
	On-peak KWH	\$ 0.00508	\$ 0.00002	\$ 0.00510
	Off-peak KWH	\$ 0.00429	\$ 0.00002	\$ 0.00431
Backup Service Rate B	Administrative charge	\$ 341.84	\$ 1.67	\$ 343.51
	Translation charge	\$ 57.34	\$ 0.28	\$ 57.62
	Demand charge*	\$ 4.48	\$ 0.02	\$ 4.50
	All KWH*	(the energy charges contained in the Standard Rate)		

* These charges do not apply to customers who take service at 115,000 volts or higher.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Calculation of Monthly Distribution Rates for Effect February 1, 2018
Reflecting an Average Adjustment for the Reliability Enhancement Program (REP) of 0.021 cents/kWh

<u>Rate Schedule</u>	<u>Charge</u>	(1) Proposed Rates For Effect 01/01/2018	(2) Adjustment for REP Continuation	(3) Proposed Rates For Effect 02/01/2018
Outdoor Lighting Rate OL	High Pressure Sodium 4,000 L	\$ 15.83	\$ 0.08	\$ 15.91
	High Pressure Sodium 5,800 L	\$ 15.83	\$ 0.08	\$ 15.91
	High Pressure Sodium 9,500 L	\$ 21.05	\$ 0.10	\$ 21.16
	High Pressure Sodium 16,000 L	\$ 29.77	\$ 0.15	\$ 29.91
	High Pressure Sodium 30,000 L	\$ 30.51	\$ 0.15	\$ 30.66
	High Pressure Sodium 50,000 L	\$ 30.85	\$ 0.15	\$ 31.00
	High Pressure Sodium 130,000 L	\$ 49.51	\$ 0.24	\$ 49.76
	High Pressure Sodium 12,000 L	\$ 21.77	\$ 0.11	\$ 21.87
	High Pressure Sodium 34,200 L	\$ 27.87	\$ 0.14	\$ 28.01
	Mercury 3,500 L	\$ 13.96	\$ 0.07	\$ 14.03
	Mercury 7,000 L	\$ 16.80	\$ 0.08	\$ 16.88
	Mercury 11,000 L	\$ 20.77	\$ 0.10	\$ 20.87
	Mercury 20,000 L	\$ 25.65	\$ 0.13	\$ 25.78
	Mercury 56,000 L	\$ 40.77	\$ 0.20	\$ 40.97
	Mercury 15,000 L	\$ 23.76	\$ 0.12	\$ 23.88
	Metal Halide 5,000 L	\$ 16.51	\$ 0.08	\$ 16.60
	Metal Halide 8,000 L	\$ 22.60	\$ 0.11	\$ 22.71
	Metal Halide 13,000 L	\$ 31.01	\$ 0.15	\$ 31.16
	Metal Halide 13,500 L	\$ 31.67	\$ 0.15	\$ 31.83
	Metal Halide 20,000 L	\$ 31.67	\$ 0.15	\$ 31.83
	Metal Halide 36,000 L	\$ 31.96	\$ 0.16	\$ 32.11
	Metal Halide 100,000 L	\$ 47.91	\$ 0.23	\$ 48.14
	Incandescent 600 L	\$ 9.12	\$ 0.04	\$ 9.16
	Incandescent 1,000 L	\$ 10.18	\$ 0.05	\$ 10.23
	Incandescent 2,500 L	\$ 13.06	\$ 0.06	\$ 13.12
	Incandescent 6,000 L	\$ 22.44	\$ 0.11	\$ 22.55
	Fluorescent 20,000 L	\$ 34.79	\$ 0.17	\$ 34.96
Outdoor Lighting Rate EOL	High Pressure Sodium 4,000 L	\$ 8.42	\$ 0.04	\$ 8.46
	High Pressure Sodium 5,800 L	\$ 8.42	\$ 0.04	\$ 8.46
	High Pressure Sodium 9,500 L	\$ 10.36	\$ 0.05	\$ 10.41
	High Pressure Sodium 16,000 L	\$ 11.39	\$ 0.06	\$ 11.45
	High Pressure Sodium 30,000 L	\$ 11.39	\$ 0.06	\$ 11.45
	High Pressure Sodium 50,000 L	\$ 11.76	\$ 0.06	\$ 11.81
	High Pressure Sodium 130,000 L	\$ 22.32	\$ 0.11	\$ 22.43
	Metal Halide 5,000 L	\$ 8.75	\$ 0.04	\$ 8.80
	Metal Halide 8,000 L	\$ 11.57	\$ 0.06	\$ 11.62
	Metal Halide 13,000 L	\$ 12.35	\$ 0.06	\$ 12.41
	Metal Halide 13,500 L	\$ 13.00	\$ 0.06	\$ 13.06
	Metal Halide 20,000 L	\$ 13.22	\$ 0.06	\$ 13.29
	Metal Halide 36,000 L	\$ 13.59	\$ 0.07	\$ 13.66
	Metal Halide 100,000 L	\$ 24.21	\$ 0.12	\$ 24.33
	LED's and other approved technologies			
	Per fixture	\$ 3.37	\$ 0.02	\$ 3.39
	Per watt	\$ 0.05130	\$ 0.00025	\$ 0.05155

Notes:

Column (2): Rates in Column (1) X (0.021/4.368)

Column (3): Column (1) + Column (2).